

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	1,576	--	--	21,673	13,593	2,391	-1,301	36,612	3,921	0	14,298
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	9,283	-19	1,659	974	-1,719	--	310	337	1,876	7,655	7,015
Pentanes Plus	1,107	-19	--	--	-10	--	84	--	40	954	303
Liquefied Petroleum Gases	8,176	--	1,659	974	-1,709	--	226	337	1,835	6,702	6,712
Ethane/Ethylene	3,058	--	13	--	-3,133	--	-1	--	--	-61	85
Propane/Propylene	3,485	--	1,168	788	1,442	--	-22	--	1,562	5,343	4,312
Normal Butane/Butylene	1,200	--	507	2	-5	--	269	45	273	1,117	2,125
Isobutane/Isobutylene	433	--	-29	184	-13	--	-20	292	0	303	190
<b>Other Liquids</b>	--	1,023	--	21,789	55,256	4,762	-1,424	84,402	154	-301	67,266
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,026	--	477	10,036	-536	98	10,883	22	0	8,143
Hydrogen	--	--	--	--	--	117	--	117	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,026	--	477	10,036	-655	98	10,766	21	0	8,143
Fuel Ethanol	--	876	--	9	10,000	-110	306	10,449	20	0	7,140
Renewable Fuels Except Fuel Ethanol	--	150	--	468	36	-545	-208	317	1	0	1,003
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,836	-56	--	383	1,666	32	-301	4,948
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	19,476	45,276	5,298	-1,905	71,853	99	0	54,175
Reformulated	--	--	--	5,196	8,973	3,075	-2,691	19,935	0	0	17,052
Conventional	--	-3	--	14,280	36,303	2,223	786	51,918	99	0	37,123
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	121,269	9,141	47,992	-4,777	4,153	--	3,733	165,738	84,469
Finished Motor Gasoline	--	--	100,264	833	8,635	-5,188	-317	--	16	104,845	4,940
Reformulated	--	--	40,846	--	--	-868	-12	--	--	39,990	18
Conventional	--	--	59,418	833	8,635	-4,321	-305	--	16	64,855	4,922
Finished Aviation Gasoline	--	--	--	1	95	--	-12	--	--	108	123
Kerosene-Type Jet Fuel	--	--	2,981	1,932	13,556	--	-237	--	14	18,692	11,743
Kerosene	--	--	155	--	--	--	308	--	3	-156	1,603
Distillate Fuel Oil <sup>6</sup>	--	--	10,763	3,231	24,976	411	5,295	--	1,674	32,412	49,470
15 ppm sulfur and under <sup>7</sup>	--	--	8,931	2,622	22,432	411	3,298	--	471	30,626	37,680
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	220	34	158	--	637	--	807	-1,032	3,667
Greater than 500 ppm sulfur	--	--	1,612	575	2,386	--	1,360	--	395	2,818	8,123
Residual Fuel Oil <sup>8</sup>	--	--	1,835	1,854	-188	--	-486	--	1,428	2,559	9,510
Less than 0.31 percent sulfur	--	--	373	2	--	--	-77	--	NA	NA	1,440
0.31 to 1.00 percent sulfur	--	--	185	5	--	--	-596	--	NA	NA	1,079
Greater than 1.00 percent sulfur	--	--	1,277	1,847	-188	--	187	--	NA	NA	6,991
Petrochemical Feedstocks	--	--	183	3	--	--	2	--	--	184	154
Naphtha for Petro. Feed. Use	--	--	183	1	--	--	2	--	--	182	154
Other Oils for Petro. Feed. Use	--	--	--	2	--	--	--	--	--	2	--
Special Naphthas	--	--	20	--	--	--	-2	--	--	22	14
Lubricants	--	--	369	186	493	--	-15	--	179	884	1,047
Waxes	--	--	5	115	--	--	32	--	91	-3	261
Petroleum Coke	--	--	1,172	212	--	--	--	--	242	1,142	--
Marketable	--	--	419	212	--	--	--	--	242	389	--
Catalyst	--	--	753	--	--	--	--	--	--	753	--
Asphalt and Road Oil	--	--	2,035	774	425	--	-406	--	69	3,571	5,578
Still Gas	--	--	1,396	--	--	--	--	--	--	1,396	--
Miscellaneous Products	--	--	91	--	--	--	-9	--	17	83	26
<b>Total</b>	<b>10,859</b>	<b>1,004</b>	<b>122,928</b>	<b>53,577</b>	<b>115,122</b>	<b>2,376</b>	<b>1,738</b>	<b>121,351</b>	<b>9,684</b>	<b>173,092</b>	<b>173,048</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.